



TUNDRA OIL & GAS PARTNERSHIP

SINCLAIR 10-29-7-28

100/10-29-007-28W1/00

LICENSE #: 8294

LODGEPOLE / BAKKEN FORMATION

Open Hole: 931 – 989 mKB

RESERVOIR PRESSURE SURVEY DATA
NOVEMBER 30th, 2011 - FEBRUARY 8th, 2012

Prepared by: **DOLLCO Well Data Services**
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Pressure Survey Report

Company Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Contact	CRAIG LANE
e-mail	Craig.Lane@tundraoilandgas.com
Phone	1-204-748-5894
Site Contact	BRENT DALZIEZ
Site Phone	1-204-522-0864

Well Information

Well Name	SINCLAIR 10-29-7-28
Unique Well ID	100/10-29-007-28W1/00
Surface Location	10-29-7-28W1
Well License Number	8294
Well Type	Vertical
Well Fluid Type	01 Oil
Field	SINCLAIR

KB Elevation (SL)	494.00 m
CF Elevation (SL)	490.15 m
GL Elevation (SL)	490.13 m
Distance from KB to CF (Log)	3.85 m
KB-GL Offset	3.87 m

Tubing ID	mm
Tubing OD	mm
Tubing Depth(Log KB)	m
Casing ID	mm
Casing OD	177.8 mm
Casing Depth(Log KB)	931.00 m
PBTD(Log KB)	m



Pressure Survey Report

Test Information

Well Name SINCLAIR 10-29-7-28
Unique Well ID 100/10-29-007-28W1/00
Surface Location 10-29-7-28W1
Well License 8294

Well Fluid Type 01 Oil
Test Purpose Initial Test
Test Type RESERVOIR PRESSURE SURVEY
Formation LODGEPOLE / BAKKEN
Pool O.H.: 931 - 989 mKBMD
Well Type Indicator Vertical

Test/Prod. Interval Top KB (Log) 931.00 m
Test/Prod. Interval Base KB (Log) 989.00 m
MPP(Log KB) 960.00 m

Date/Time Gauge on Bottom 2011/11/30 12:05:00
Date/Time Gauge Off Bottom 2012/02/08 11:36:30
Time/Date Well Shut-In 2011/11/30 12:44:30

Tubing Pressure Initial kPa(a)
Casing Pressure Initial kPa(a)
Tubing Pressure: Final kPa(a)
Casing Pressure: Final kPa(a)

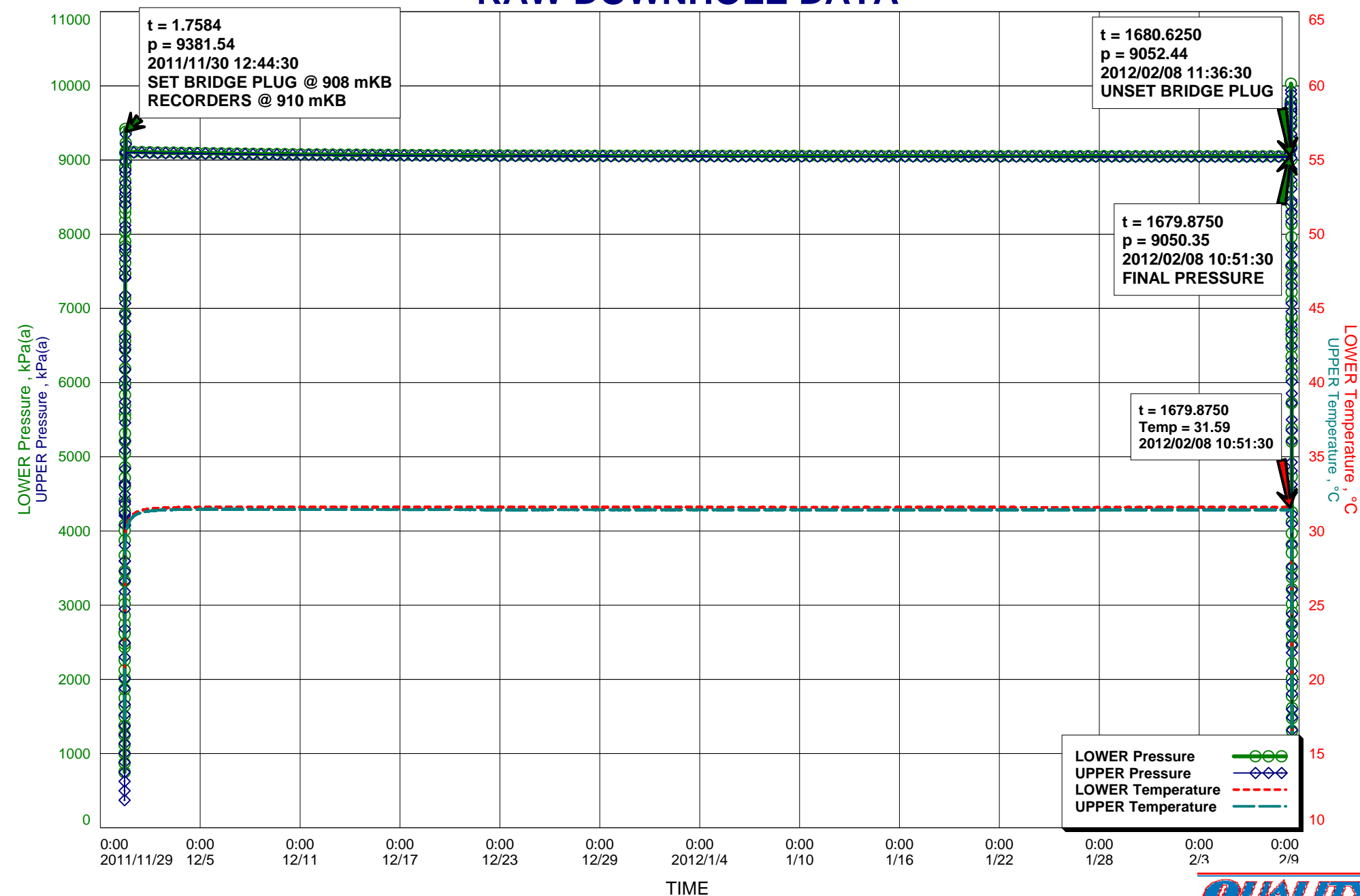
Last Measured Pressure at Run Depth 9050.35 kPa(a)
Reservoir Temperature 31.59 °C

Service Company Quality Wireline Services Ltd.
Representative IVORY HERMAN
Prepared By DOLLCO Well Data Services
Qualified By RICK DOLL
Report Date 2012/02/15

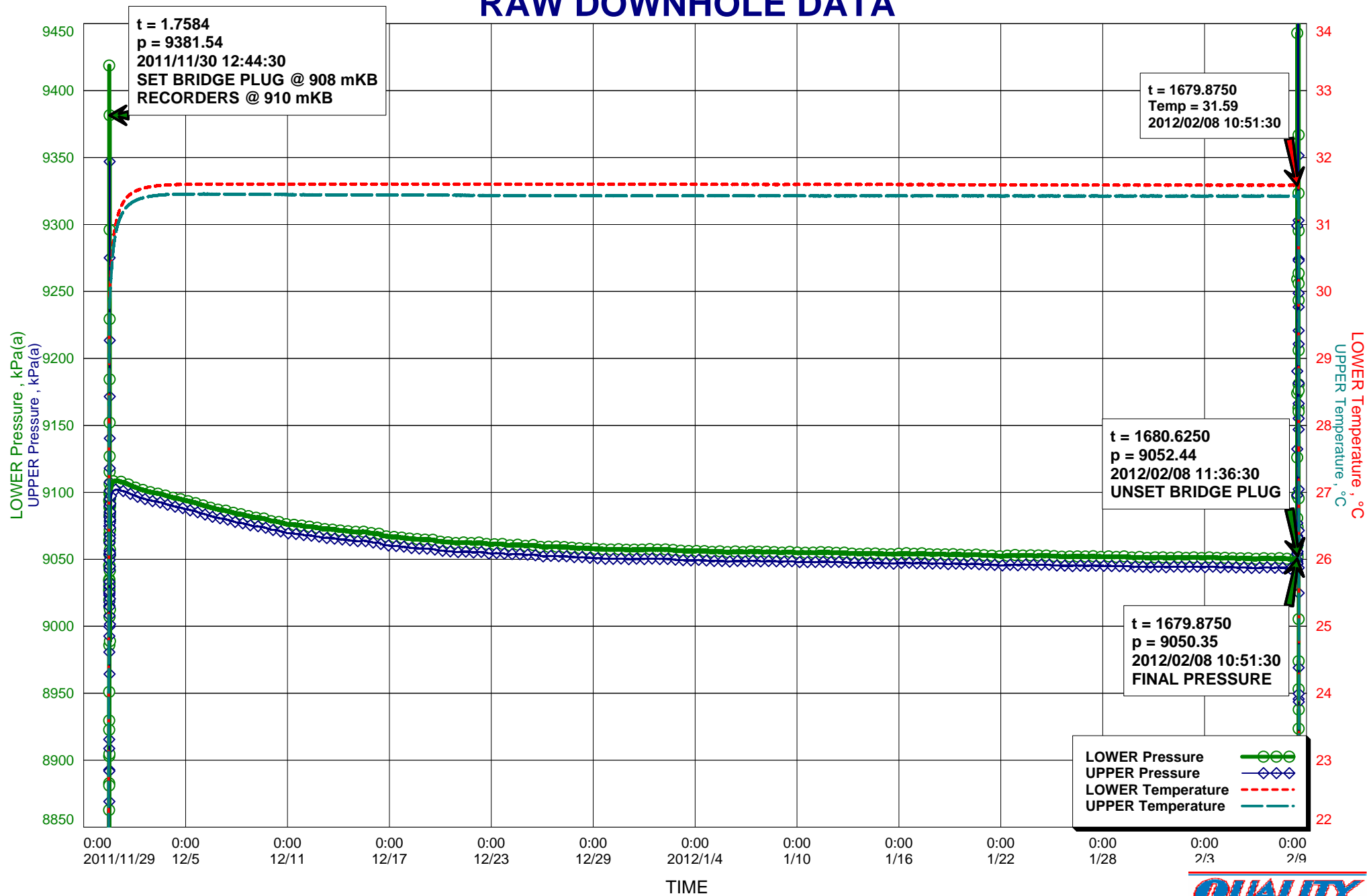
TOOLS RUN BELOW A BRIDGE PLUG (908 mKB)
OPEN HOLE: 931 - 989 mKB



RAW DOWNHOLE DATA



RAW DOWNHOLE DATA



Recorder Information

Company Name	TUNDRA OIL & GAS PARTNERSHIP
Unique Well ID	100/10-29-007-28W1/00
Well Name	SINCLAIR 10-29-7-28
Formation	LODGEPOLE / BAKKEN

Start Test Date	2011/11/30
Final Test Date	2012/02/08

Gauge 1

Gauge Name	LOWER	Gauge Type	ELECTRONIC
Gauge Serial Number	40432	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	910.00 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2010/06/22	Maximum Recorder Range	41360.00 kPa
Gauge Start Date	2011/11/30	Gauge Start Time	10:59:00
Gauge Stop Date	2012/02/08	Gauge Stop Time	22:00:00
Date Gauge On Bottom	2011/11/30	Time Gauge On Bottom	12:05:00
Date Gauge Off Bottom	2012/02/08	Time Gauge Off Bottom	11:36:30

Gauge 2

Gauge Name	UPPER	Gauge Type	ELECTRONIC
Gauge Serial Number	40442	Gauge Manufacturer	REAL TIME MEASUREMENTS
Run Depth (Log KB)	909.70 m	Gauge Model	KC2 STRAIN
Date of Last Calibration	2010/04/08	Maximum Recorder Range	41360.00 kPa
Gauge Start Date	2011/11/30	Gauge Start Time	10:59:00
Gauge Stop Date	2012/02/08	Gauge Stop Time	22:00:00
Date Gauge On Bottom	2011/11/30	Time Gauge On Bottom	12:05:00
Date Gauge Off Bottom	2012/02/08	Time Gauge Off Bottom	11:36:30

TUNDRA OIL & GAS PARTNERSHIP
100/10-29-007-28W1/00
Start Test Date: 2011/11/30
Final Test Date: 2012/02/08

SINCLAIR 10-29-7-28
Formation: LODGEPOLE / BAKKEN
Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
1	2011/11/30	10:59:00	0.0000	748.70	20.66	0.0000	371.21	17.32
2	2011/11/30	10:59:00	0.0000	RIH, ACTIVATE RECORDERS S/N: 40432(L) & 40442(U)				
3	2011/11/30	10:59:30	0.0084	871.61	20.77	0.0084	381.63	18.01
4	2011/11/30	12:05:00	1.1000	8902.97	29.64	1.1000	8547.85	29.17
5	2011/11/30	12:05:00	1.1000	RECORDERS ON BOTTOM @ 910 mKB				
6	2011/11/30	12:05:30	1.1084	8950.98	29.69	1.1084	8400.75	29.19
7	2011/11/30	12:44:30	1.7584	9381.54	30.01	1.7584	9077.88	29.87
8	2011/11/30	12:44:30	1.7584	BRIDGE PLUG SET @ 908 mKB				
9	2011/11/30	12:45:00	1.7667	9296.08	30.01	1.7667	9078.17	29.87
10	2011/11/30	14:59:00	4.0000	9104.47	30.40	4.0000	9097.73	30.24
11	2011/11/30	18:59:00	8.0000	9108.44	30.86	8.0000	9101.41	30.72
12	2011/11/30	22:59:00	12.0000	9108.55	31.08	12.0000	9101.85	30.95
13	2011/12/01	02:59:00	16.0000	9107.98	31.22	16.0000	9101.51	31.08
14	2011/12/01	06:59:00	20.0000	9107.51	31.31	20.0000	9100.92	31.18
15	2011/12/01	10:59:00	24.0000	9106.99	31.38	24.0000	9100.53	31.24
16	2011/12/01	14:59:00	28.0000	9105.89	31.43	28.0000	9099.37	31.29
17	2011/12/01	18:59:30	32.0084	9105.10	31.46	32.0084	9098.68	31.32
18	2011/12/01	22:59:30	36.0084	9103.97	31.49	36.0084	9097.79	31.34
19	2011/12/02	02:59:30	40.0084	9103.12	31.51	40.0084	9097.08	31.37
20	2011/12/02	06:59:30	44.0084	9102.21	31.52	44.0084	9096.03	31.38
21	2011/12/02	10:59:30	48.0084	9101.53	31.54	48.0084	9095.45	31.40
22	2011/12/02	14:59:30	52.0084	9101.24	31.55	52.0084	9094.96	31.41
23	2011/12/02	18:59:30	56.0084	9100.63	31.56	56.0084	9094.20	31.42
24	2011/12/02	22:59:30	60.0084	9099.88	31.56	60.0084	9093.89	31.42
25	2011/12/03	03:00:00	64.0167	9099.81	31.57	64.0167	9093.35	31.43
26	2011/12/03	07:00:00	68.0167	9099.33	31.58	68.0167	9092.93	31.43
27	2011/12/03	11:00:00	72.0167	9099.12	31.58	72.0167	9092.64	31.44
28	2011/12/03	15:00:00	76.0167	9098.47	31.58	76.0167	9092.23	31.44
29	2011/12/03	19:00:00	80.0167	9097.58	31.59	80.0167	9091.47	31.45
30	2011/12/03	23:00:00	84.0167	9096.97	31.59	84.0167	9090.77	31.45
31	2011/12/04	03:00:00	88.0167	9096.83	31.60	88.0167	9090.14	31.45
32	2011/12/04	07:00:00	92.0167	9096.00	31.60	92.0167	9089.49	31.45
33	2011/12/04	11:00:00	96.0167	9095.53	31.59	96.0167	9089.29	31.45
34	2011/12/04	15:00:00	100.0167	9095.21	31.60	100.0167	9088.82	31.45
35	2011/12/04	19:00:00	104.0167	9094.36	31.60	104.0167	9088.31	31.45
36	2011/12/04	23:00:00	108.0167	9093.82	31.60	108.0167	9087.68	31.45
37	2011/12/05	03:00:00	112.0167	9093.58	31.60	112.0167	9087.41	31.45
38	2011/12/05	07:00:00	116.0167	9093.16	31.60	116.0167	9086.65	31.45
39	2011/12/05	11:00:00	120.0167	9092.60	31.60	120.0167	9086.26	31.45
40	2011/12/05	15:00:00	124.0167	9092.15	31.60	124.0167	9085.66	31.46

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/10-29-007-28W1/00
Start Test Date: 2011/11/30
Final Test Date: 2012/02/08

SINCLAIR 10-29-7-28
Formation: LODGEPOLE / BAKKEN
Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
41	2011/12/05	19:00:30	128.0250	9091.20	31.60	128.0167	9084.89	31.45
42	2011/12/05	23:00:30	132.0250	9090.61	31.60	132.0167	9084.10	31.46
43	2011/12/06	03:00:30	136.0250	9090.02	31.60	136.0167	9083.74	31.46
44	2011/12/06	07:00:30	140.0250	9089.41	31.60	140.0167	9082.96	31.46
45	2011/12/06	11:00:30	144.0250	9088.70	31.60	144.0167	9082.28	31.45
46	2011/12/06	15:00:30	148.0250	9088.38	31.61	148.0167	9081.85	31.45
47	2011/12/06	19:00:30	152.0250	9087.69	31.60	152.0167	9081.15	31.45
48	2011/12/06	23:00:30	156.0250	9087.28	31.60	156.0167	9080.69	31.45
49	2011/12/07	03:00:30	160.0250	9086.80	31.61	160.0167	9080.66	31.46
50	2011/12/07	07:00:30	164.0250	9086.38	31.60	164.0167	9080.13	31.45
51	2011/12/07	11:00:30	168.0250	9086.10	31.60	168.0167	9079.52	31.45
52	2011/12/07	15:00:30	172.0250	9085.35	31.60	172.0167	9079.15	31.45
53	2011/12/07	19:00:30	176.0250	9084.82	31.60	176.0167	9078.42	31.45
54	2011/12/07	23:00:30	180.0250	9084.16	31.60	180.0167	9077.53	31.45
55	2011/12/08	03:00:30	184.0250	9083.76	31.61	184.0167	9077.10	31.45
56	2011/12/08	07:00:30	188.0250	9083.62	31.61	188.0167	9077.00	31.45
57	2011/12/08	11:00:30	192.0250	9082.89	31.60	192.0167	9076.47	31.45
58	2011/12/08	15:00:30	196.0250	9082.45	31.60	196.0167	9076.07	31.45
59	2011/12/08	19:00:30	200.0250	9082.08	31.60	200.0167	9075.49	31.45
60	2011/12/08	23:00:30	204.0250	9081.28	31.60	204.0167	9074.78	31.45
61	2011/12/09	03:00:30	208.0250	9081.07	31.60	208.0167	9074.55	31.45
62	2011/12/09	07:00:30	212.0250	9081.07	31.60	212.0167	9074.55	31.45
63	2011/12/09	11:00:30	216.0250	9080.75	31.60	216.0167	9074.21	31.45
64	2011/12/09	15:00:30	220.0250	9080.41	31.60	220.0167	9073.89	31.45
65	2011/12/09	19:00:30	224.0250	9079.44	31.60	224.0167	9073.18	31.45
66	2011/12/09	23:00:30	228.0250	9078.90	31.60	228.0167	9072.45	31.45
67	2011/12/10	03:00:30	232.0250	9078.50	31.60	232.0167	9071.98	31.45
68	2011/12/10	07:00:30	236.0250	9078.57	31.61	236.0167	9071.84	31.45
69	2011/12/10	11:00:30	240.0250	9078.04	31.61	240.0167	9071.38	31.45
70	2011/12/10	15:00:30	244.0250	9077.39	31.61	244.0167	9070.84	31.45
71	2011/12/10	19:00:30	248.0250	9076.94	31.60	248.0167	9070.28	31.45
72	2011/12/10	23:00:30	252.0250	9076.22	31.61	252.0167	9069.70	31.45
73	2011/12/11	03:00:30	256.0250	9076.26	31.60	256.0167	9069.50	31.45
74	2011/12/11	07:00:30	260.0250	9075.90	31.60	260.0167	9069.55	31.45
75	2011/12/11	11:00:30	264.0250	9075.42	31.60	264.0167	9069.20	31.45
76	2011/12/11	15:00:30	268.0250	9075.63	31.61	268.0167	9068.99	31.45
77	2011/12/11	19:00:30	272.0250	9075.20	31.60	272.0167	9068.67	31.44
78	2011/12/11	23:00:30	276.0250	9074.82	31.60	276.0167	9068.04	31.45
79	2011/12/12	03:00:30	280.0250	9074.48	31.60	280.0167	9067.95	31.44
80	2011/12/12	07:00:30	284.0250	9074.29	31.60	284.0167	9067.73	31.44

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/10-29-007-28W1/00
Start Test Date: 2011/11/30
Final Test Date: 2012/02/08

SINCLAIR 10-29-7-28
Formation: LODGEPOLE / BAKKEN
Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
81	2011/12/12	11:00:30	288.0250	9074.12	31.60	288.0167	9067.50	31.45
82	2011/12/12	15:00:30	292.0250	9073.80	31.60	292.0167	9067.16	31.44
83	2011/12/12	19:00:30	296.0250	9073.46	31.60	296.0167	9067.02	31.44
84	2011/12/12	23:00:30	300.0250	9073.00	31.60	300.0167	9066.42	31.45
85	2011/12/13	03:00:30	304.0250	9072.61	31.60	304.0167	9066.05	31.45
86	2011/12/13	07:00:30	308.0250	9072.75	31.60	308.0167	9066.23	31.44
87	2011/12/13	11:00:30	312.0250	9072.74	31.61	312.0167	9066.12	31.44
88	2011/12/13	15:00:30	316.0250	9072.57	31.60	316.0167	9065.63	31.44
89	2011/12/13	19:00:30	320.0250	9072.34	31.60	320.0167	9065.73	31.44
90	2011/12/13	23:00:30	324.0250	9071.90	31.61	324.0167	9065.13	31.44
91	2011/12/14	03:00:30	328.0250	9071.37	31.60	328.0167	9064.78	31.44
92	2011/12/14	07:00:30	332.0250	9071.35	31.60	332.0167	9064.92	31.44
93	2011/12/14	11:00:30	336.0250	9071.09	31.60	336.0167	9064.42	31.44
94	2011/12/14	15:00:30	340.0250	9070.83	31.60	340.0167	9064.11	31.44
95	2011/12/14	19:00:30	344.0250	9070.55	31.60	344.0167	9063.92	31.44
96	2011/12/14	23:00:30	348.0250	9070.51	31.60	348.0167	9063.64	31.44
97	2011/12/15	03:00:30	352.0250	9070.39	31.60	352.0167	9063.61	31.44
98	2011/12/15	07:00:30	356.0250	9070.23	31.60	356.0167	9063.44	31.44
99	2011/12/15	11:00:30	360.0250	9070.58	31.60	360.0167	9063.79	31.44
100	2011/12/15	15:00:30	364.0250	9070.34	31.60	364.0167	9063.41	31.44
101	2011/12/15	19:00:30	368.0250	9069.75	31.61	368.0167	9062.97	31.44
102	2011/12/15	23:00:30	372.0250	9069.59	31.60	372.0167	9062.84	31.44
103	2011/12/16	03:00:30	376.0250	9069.06	31.60	376.0167	9062.47	31.44
104	2011/12/16	07:00:30	380.0250	9069.44	31.61	380.0167	9062.50	31.44
105	2011/12/16	11:00:30	384.0250	9068.94	31.60	384.0167	9062.08	31.44
106	2011/12/16	15:00:30	388.0250	9067.46	31.60	388.0167	9060.96	31.44
107	2011/12/16	19:00:30	392.0250	9067.04	31.60	392.0167	9060.50	31.44
108	2011/12/16	23:00:30	396.0250	9066.93	31.60	396.0167	9060.49	31.44
109	2011/12/17	03:00:30	400.0250	9066.76	31.60	400.0167	9060.03	31.44
110	2011/12/17	07:00:30	404.0250	9066.67	31.60	404.0167	9060.10	31.44
111	2011/12/17	11:00:30	408.0250	9066.84	31.60	408.0167	9060.04	31.44
112	2011/12/17	15:00:30	412.0250	9066.51	31.60	412.0167	9059.58	31.44
113	2011/12/17	19:00:30	416.0250	9066.20	31.60	416.0167	9059.31	31.44
114	2011/12/17	23:00:30	420.0250	9065.98	31.61	420.0167	9059.16	31.44
115	2011/12/18	03:00:30	424.0250	9065.53	31.60	424.0167	9058.74	31.44
116	2011/12/18	07:00:30	428.0250	9065.42	31.60	428.0167	9058.63	31.44
117	2011/12/18	11:00:30	432.0250	9065.02	31.60	432.0167	9058.37	31.44
118	2011/12/18	15:00:30	436.0250	9064.70	31.60	436.0167	9058.04	31.44
119	2011/12/18	19:00:30	440.0250	9064.71	31.60	440.0167	9058.17	31.44
120	2011/12/18	23:00:30	444.0250	9064.80	31.60	444.0167	9058.17	31.44

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
Print Filter: Print every 4 hour

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100/10-29-007-28W1/00
Start Test Date: 2011/11/30
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Formation: LODGEPOLE / BAKKEN
Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
121	2011/12/19	03:00:30	448.0250	9064.65	31.60	448.0167	9057.96	31.44
122	2011/12/19	07:00:30	452.0250	9064.71	31.60	452.0167	9057.87	31.44
123	2011/12/19	11:00:30	456.0250	9064.44	31.60	456.0167	9057.85	31.44
124	2011/12/19	15:00:30	460.0250	9064.12	31.60	460.0167	9057.38	31.44
125	2011/12/19	19:00:30	464.0250	9063.55	31.60	464.0167	9056.83	31.44
126	2011/12/19	23:00:30	468.0250	9063.37	31.60	468.0167	9056.52	31.44
127	2011/12/20	03:00:30	472.0250	9063.44	31.60	472.0167	9056.38	31.44
128	2011/12/20	07:00:30	476.0250	9062.76	31.60	476.0167	9056.15	31.44
129	2011/12/20	11:00:30	480.0250	9062.87	31.60	480.0167	9056.08	31.44
130	2011/12/20	15:00:30	484.0250	9062.91	31.60	484.0167	9056.01	31.44
131	2011/12/20	19:00:30	488.0250	9062.48	31.60	488.0167	9055.54	31.44
132	2011/12/20	23:00:30	492.0250	9062.20	31.60	492.0167	9055.34	31.44
133	2011/12/21	03:00:30	496.0250	9062.30	31.60	496.0167	9055.47	31.43
134	2011/12/21	07:00:30	500.0250	9062.44	31.60	500.0167	9055.53	31.44
135	2011/12/21	11:00:30	504.0250	9062.57	31.60	504.0167	9055.54	31.44
136	2011/12/21	15:00:30	508.0250	9062.44	31.60	508.0167	9055.71	31.43
137	2011/12/21	19:00:30	512.0250	9062.21	31.60	512.0250	9055.51	31.44
138	2011/12/21	23:00:30	516.0250	9061.98	31.60	516.0250	9055.14	31.44
139	2011/12/22	03:00:30	520.0250	9062.36	31.61	520.0250	9055.48	31.43
140	2011/12/22	07:00:30	524.0250	9062.34	31.60	524.0250	9055.57	31.43
141	2011/12/22	11:00:30	528.0250	9062.06	31.61	528.0250	9055.32	31.44
142	2011/12/22	15:00:30	532.0250	9062.19	31.61	532.0250	9054.99	31.43
143	2011/12/22	19:00:30	536.0250	9061.54	31.60	536.0250	9054.79	31.43
144	2011/12/22	23:00:30	540.0250	9061.29	31.60	540.0250	9054.42	31.43
145	2011/12/23	03:00:30	544.0250	9061.28	31.60	544.0250	9054.28	31.43
146	2011/12/23	07:00:30	548.0250	9061.45	31.60	548.0250	9054.51	31.43
147	2011/12/23	11:00:30	552.0250	9061.33	31.60	552.0250	9054.41	31.44
148	2011/12/23	15:00:30	556.0250	9061.50	31.60	556.0250	9054.35	31.43
149	2011/12/23	19:00:30	560.0250	9061.08	31.60	560.0250	9054.19	31.43
150	2011/12/23	23:00:30	564.0250	9060.53	31.60	564.0250	9053.65	31.43
151	2011/12/24	03:00:30	568.0250	9060.70	31.60	568.0250	9053.73	31.43
152	2011/12/24	07:00:30	572.0250	9060.77	31.60	572.0250	9053.96	31.43
153	2011/12/24	11:00:30	576.0250	9060.62	31.60	576.0250	9053.74	31.43
154	2011/12/24	15:00:30	580.0250	9060.65	31.60	580.0250	9053.86	31.43
155	2011/12/24	19:00:30	584.0250	9060.62	31.60	584.0250	9053.93	31.43
156	2011/12/24	23:00:30	588.0250	9060.16	31.60	588.0250	9053.25	31.43
157	2011/12/25	03:00:30	592.0250	9059.98	31.60	592.0250	9053.21	31.43
158	2011/12/25	07:00:30	596.0250	9060.34	31.60	596.0250	9053.39	31.43
159	2011/12/25	11:00:30	600.0250	9060.48	31.60	600.0250	9053.46	31.43
160	2011/12/25	15:00:30	604.0250	9060.20	31.60	604.0250	9053.28	31.43

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/10-29-007-28W1/00
Start Test Date: 2011/11/30
Final Test Date: 2012/02/08

SINCLAIR 10-29-7-28
Formation: LODGEPOLE / BAKKEN
Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
161	2011/12/25	19:00:30	608.0250	9060.01	31.60	608.0250	9053.01	31.43
162	2011/12/25	23:00:30	612.0250	9059.42	31.60	612.0250	9052.45	31.43
163	2011/12/26	03:00:30	616.0250	9058.90	31.60	616.0250	9052.04	31.43
164	2011/12/26	07:00:30	620.0250	9059.46	31.60	620.0250	9052.29	31.43
165	2011/12/26	11:00:30	624.0250	9059.10	31.60	624.0250	9052.39	31.43
166	2011/12/26	15:00:30	628.0250	9059.36	31.60	628.0250	9052.41	31.43
167	2011/12/26	19:00:30	632.0250	9059.33	31.60	632.0250	9052.68	31.43
168	2011/12/26	23:00:30	636.0250	9059.29	31.60	636.0250	9052.38	31.43
169	2011/12/27	03:00:30	640.0250	9059.12	31.60	640.0250	9052.13	31.43
170	2011/12/27	07:00:30	644.0250	9059.32	31.60	644.0250	9052.29	31.43
171	2011/12/27	11:00:30	648.0250	9059.15	31.60	648.0250	9052.07	31.43
172	2011/12/27	15:00:30	652.0250	9058.85	31.60	652.0250	9051.87	31.43
173	2011/12/27	19:00:30	656.0250	9058.90	31.60	656.0250	9051.60	31.43
174	2011/12/27	23:00:30	660.0250	9058.52	31.60	660.0250	9051.49	31.43
175	2011/12/28	03:00:30	664.0250	9058.15	31.60	664.0250	9051.37	31.43
176	2011/12/28	07:00:30	668.0250	9058.48	31.60	668.0250	9051.41	31.43
177	2011/12/28	11:00:30	672.0250	9058.54	31.60	672.0250	9051.41	31.43
178	2011/12/28	15:00:30	676.0250	9057.83	31.60	676.0250	9050.98	31.43
179	2011/12/28	19:00:30	680.0250	9058.10	31.60	680.0250	9051.22	31.43
180	2011/12/28	23:00:30	684.0250	9057.86	31.60	684.0250	9050.87	31.43
181	2011/12/29	03:00:30	688.0250	9057.69	31.60	688.0250	9050.85	31.43
182	2011/12/29	07:00:30	692.0250	9057.86	31.60	692.0250	9050.78	31.43
183	2011/12/29	11:00:30	696.0250	9057.71	31.60	696.0250	9050.70	31.43
184	2011/12/29	15:00:30	700.0250	9057.48	31.60	700.0250	9050.68	31.43
185	2011/12/29	19:00:30	704.0250	9057.57	31.60	704.0250	9050.50	31.43
186	2011/12/29	23:00:30	708.0250	9057.33	31.60	708.0250	9050.29	31.43
187	2011/12/30	03:00:30	712.0250	9057.62	31.60	712.0250	9050.61	31.43
188	2011/12/30	07:00:30	716.0250	9057.62	31.60	716.0250	9050.32	31.43
189	2011/12/30	11:00:30	720.0250	9057.39	31.60	720.0250	9050.56	31.43
190	2011/12/30	15:00:30	724.0250	9057.43	31.60	724.0250	9050.48	31.43
191	2011/12/30	19:00:30	728.0250	9057.15	31.60	728.0250	9050.37	31.43
192	2011/12/30	23:00:30	732.0250	9057.07	31.60	732.0250	9050.36	31.42
193	2011/12/31	03:00:30	736.0250	9057.00	31.60	736.0250	9050.16	31.43
194	2011/12/31	07:00:30	740.0250	9057.06	31.60	740.0250	9050.11	31.43
195	2011/12/31	11:00:30	744.0250	9057.25	31.60	744.0250	9050.22	31.43
196	2011/12/31	15:00:30	748.0250	9057.28	31.60	748.0250	9050.11	31.43
197	2011/12/31	19:00:30	752.0250	9057.39	31.60	752.0250	9050.17	31.43
198	2011/12/31	23:00:30	756.0250	9057.20	31.60	756.0250	9050.18	31.43
199	2012/01/01	03:00:30	760.0250	9057.31	31.60	760.0250	9050.52	31.43
200	2012/01/01	07:00:30	764.0250	9057.25	31.60	764.0250	9050.42	31.43

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/10-29-007-28W1/00
Start Test Date: 2011/11/30
Final Test Date: 2012/02/08

SINCLAIR 10-29-7-28
Formation: LODGEPOLE / BAKKEN
Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
201	2012/01/01	11:00:30	768.0250	9057.52	31.60	768.0250	9050.49	31.43
202	2012/01/01	15:00:30	772.0250	9057.31	31.60	772.0250	9050.42	31.43
203	2012/01/01	19:00:30	776.0250	9057.20	31.60	776.0250	9050.31	31.43
204	2012/01/01	23:00:30	780.0250	9057.31	31.60	780.0250	9050.28	31.43
205	2012/01/02	03:00:30	784.0250	9057.22	31.60	784.0250	9050.39	31.43
206	2012/01/02	07:00:30	788.0250	9057.45	31.60	788.0250	9050.11	31.43
207	2012/01/02	11:00:30	792.0250	9057.26	31.60	792.0250	9050.37	31.43
208	2012/01/02	15:00:30	796.0250	9056.81	31.60	796.0250	9049.89	31.43
209	2012/01/02	19:00:30	800.0250	9056.62	31.60	800.0250	9049.54	31.43
210	2012/01/02	23:00:30	804.0250	9056.49	31.60	804.0250	9049.55	31.43
211	2012/01/03	03:00:30	808.0250	9056.44	31.60	808.0250	9049.43	31.43
212	2012/01/03	07:00:30	812.0250	9056.15	31.60	812.0250	9049.36	31.43
213	2012/01/03	11:00:30	816.0250	9056.13	31.60	816.0250	9049.24	31.43
214	2012/01/03	15:00:30	820.0250	9056.19	31.60	820.0250	9049.10	31.43
215	2012/01/03	19:00:30	824.0250	9055.86	31.60	824.0250	9049.05	31.43
216	2012/01/03	23:00:30	828.0250	9056.05	31.60	828.0250	9049.00	31.43
217	2012/01/04	03:00:30	832.0250	9056.38	31.60	832.0250	9049.41	31.43
218	2012/01/04	07:00:30	836.0250	9056.32	31.60	836.0250	9049.03	31.43
219	2012/01/04	11:00:30	840.0250	9056.09	31.60	840.0250	9049.13	31.43
220	2012/01/04	15:00:30	844.0250	9056.02	31.60	844.0250	9049.10	31.43
221	2012/01/04	19:00:30	848.0250	9056.08	31.60	848.0250	9048.91	31.43
222	2012/01/04	23:00:30	852.0250	9055.79	31.60	852.0250	9048.75	31.43
223	2012/01/05	03:00:30	856.0250	9055.65	31.60	856.0250	9048.67	31.43
224	2012/01/05	07:00:30	860.0250	9055.88	31.60	860.0250	9048.86	31.43
225	2012/01/05	11:00:30	864.0250	9055.94	31.60	864.0250	9048.70	31.43
226	2012/01/05	15:00:30	868.0250	9055.60	31.59	868.0250	9048.51	31.43
227	2012/01/05	19:00:30	872.0250	9055.42	31.60	872.0250	9048.34	31.43
228	2012/01/05	23:00:30	876.0250	9055.09	31.60	876.0250	9048.23	31.43
229	2012/01/06	03:00:30	880.0250	9055.36	31.59	880.0250	9048.30	31.43
230	2012/01/06	07:00:30	884.0250	9055.50	31.60	884.0250	9049.00	31.43
231	2012/01/06	11:00:30	888.0250	9055.77	31.60	888.0250	9048.51	31.43
232	2012/01/06	15:00:30	892.0250	9055.78	31.60	892.0250	9048.66	31.43
233	2012/01/06	19:00:30	896.0250	9055.53	31.60	896.0250	9048.78	31.43
234	2012/01/06	23:00:30	900.0250	9055.42	31.60	900.0250	9048.56	31.43
235	2012/01/07	03:00:30	904.0250	9055.80	31.60	904.0250	9048.65	31.43
236	2012/01/07	07:00:30	908.0250	9055.82	31.60	908.0250	9048.92	31.43
237	2012/01/07	11:00:30	912.0250	9055.62	31.60	912.0250	9048.84	31.43
238	2012/01/07	15:00:30	916.0250	9055.74	31.60	916.0250	9048.77	31.43
239	2012/01/07	19:00:30	920.0250	9055.44	31.60	920.0250	9048.75	31.43
240	2012/01/07	23:00:30	924.0250	9055.32	31.60	924.0250	9048.44	31.43

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/10-29-007-28W1/00
Start Test Date: 2011/11/30
Final Test Date: 2012/02/08

SINCLAIR 10-29-7-28
Formation: LODGEPOLE / BAKKEN
Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
241	2012/01/08	03:00:30	928.0250	9055.33	31.60	928.0250	9048.53	31.43
242	2012/01/08	07:00:30	932.0250	9055.73	31.60	932.0250	9048.44	31.43
243	2012/01/08	11:00:30	936.0250	9055.54	31.60	936.0250	9048.55	31.43
244	2012/01/08	15:00:30	940.0250	9055.40	31.60	940.0250	9048.54	31.43
245	2012/01/08	19:00:30	944.0250	9055.67	31.60	944.0250	9048.54	31.43
246	2012/01/08	23:00:30	948.0250	9055.21	31.60	948.0250	9048.10	31.42
247	2012/01/09	03:00:30	952.0250	9055.14	31.60	952.0250	9048.18	31.43
248	2012/01/09	07:00:30	956.0250	9055.22	31.60	956.0250	9048.17	31.43
249	2012/01/09	11:00:30	960.0250	9055.21	31.60	960.0250	9048.38	31.43
250	2012/01/09	15:00:30	964.0250	9055.25	31.60	964.0250	9048.46	31.43
251	2012/01/09	19:00:30	968.0250	9055.38	31.60	968.0250	9048.48	31.43
252	2012/01/09	23:00:30	972.0250	9054.99	31.60	972.0250	9047.99	31.43
253	2012/01/10	03:00:30	976.0250	9054.84	31.60	976.0250	9047.81	31.43
254	2012/01/10	07:00:30	980.0250	9055.10	31.60	980.0250	9048.12	31.43
255	2012/01/10	11:00:30	984.0250	9055.04	31.60	984.0250	9048.04	31.43
256	2012/01/10	15:00:30	988.0250	9055.04	31.60	988.0250	9047.82	31.43
257	2012/01/10	19:00:30	992.0250	9055.11	31.60	992.0250	9048.14	31.43
258	2012/01/10	23:00:30	996.0250	9054.97	31.60	996.0250	9048.13	31.43
259	2012/01/11	03:00:30	1000.0250	9054.88	31.60	1000.0250	9047.62	31.42
260	2012/01/11	07:00:30	1004.0250	9055.31	31.60	1004.0250	9048.13	31.43
261	2012/01/11	11:00:30	1008.0250	9055.35	31.60	1008.0250	9048.24	31.43
262	2012/01/11	15:00:30	1012.0250	9055.01	31.60	1012.0250	9048.03	31.42
263	2012/01/11	19:00:30	1016.0250	9055.41	31.60	1016.0250	9048.23	31.43
264	2012/01/11	23:00:30	1020.0250	9054.86	31.59	1020.0250	9048.04	31.43
265	2012/01/12	03:00:30	1024.0250	9054.84	31.60	1024.0250	9047.75	31.43
266	2012/01/12	07:00:30	1028.0250	9054.89	31.60	1028.0250	9047.79	31.43
267	2012/01/12	11:00:30	1032.0250	9054.98	31.60	1032.0250	9047.94	31.43
268	2012/01/12	15:00:30	1036.0250	9054.72	31.60	1036.0250	9047.72	31.43
269	2012/01/12	19:00:30	1040.0250	9054.78	31.60	1040.0250	9047.73	31.43
270	2012/01/12	23:00:30	1044.0250	9054.44	31.60	1044.0250	9047.59	31.43
271	2012/01/13	03:00:30	1048.0250	9054.49	31.60	1048.0250	9047.42	31.43
272	2012/01/13	07:00:30	1052.0250	9054.41	31.60	1052.0250	9047.45	31.43
273	2012/01/13	11:00:30	1056.0250	9054.49	31.60	1056.0250	9047.29	31.43
274	2012/01/13	15:00:30	1060.0250	9054.17	31.60	1060.0250	9047.10	31.43
275	2012/01/13	19:00:30	1064.0250	9054.28	31.60	1064.0250	9047.03	31.42
276	2012/01/13	23:00:30	1068.0250	9054.32	31.60	1068.0250	9047.27	31.43
277	2012/01/14	03:00:30	1072.0250	9054.26	31.60	1072.0250	9047.22	31.43
278	2012/01/14	07:00:30	1076.0250	9054.53	31.60	1076.0250	9047.31	31.43
279	2012/01/14	11:00:30	1080.0250	9054.43	31.60	1080.0250	9047.60	31.43
280	2012/01/14	15:00:30	1084.0250	9054.36	31.60	1084.0250	9047.22	31.43

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
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TUNDRA OIL & GAS PARTNERSHIP
100/10-29-007-28W1/00
Start Test Date: 2011/11/30
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SINCLAIR 10-29-7-28
Formation: LODGEPOLE / BAKKEN
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RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
281	2012/01/14	19:00:30	1088.0250	9054.12	31.60	1088.0250	9047.15	31.43
282	2012/01/14	23:00:30	1092.0250	9054.32	31.60	1092.0250	9047.15	31.43
283	2012/01/15	03:00:30	1096.0250	9053.88	31.60	1096.0250	9047.01	31.43
284	2012/01/15	07:00:30	1100.0250	9053.84	31.60	1100.0250	9046.72	31.43
285	2012/01/15	11:00:30	1104.0250	9053.79	31.60	1104.0250	9046.97	31.43
286	2012/01/15	15:00:30	1108.0250	9053.71	31.60	1108.0250	9046.87	31.43
287	2012/01/15	19:00:30	1112.0250	9054.09	31.60	1112.0250	9046.82	31.43
288	2012/01/15	23:00:30	1116.0250	9054.00	31.59	1116.0250	9046.95	31.43
289	2012/01/16	03:00:30	1120.0250	9054.22	31.60	1120.0250	9046.95	31.43
290	2012/01/16	07:00:30	1124.0250	9054.21	31.60	1124.0250	9047.20	31.43
291	2012/01/16	11:00:30	1128.0250	9054.42	31.60	1128.0250	9047.27	31.43
292	2012/01/16	15:00:30	1132.0250	9054.10	31.60	1132.0250	9046.97	31.43
293	2012/01/16	19:00:30	1136.0250	9054.11	31.60	1136.0250	9047.03	31.42
294	2012/01/16	23:00:30	1140.0250	9054.28	31.60	1140.0250	9046.91	31.43
295	2012/01/17	03:00:30	1144.0250	9054.25	31.60	1144.0250	9047.10	31.43
296	2012/01/17	07:00:30	1148.0250	9054.21	31.60	1148.0250	9047.26	31.43
297	2012/01/17	11:00:30	1152.0250	9054.16	31.60	1152.0250	9047.17	31.43
298	2012/01/17	15:00:30	1156.0250	9053.67	31.59	1156.0250	9047.07	31.43
299	2012/01/17	19:00:30	1160.0250	9053.72	31.60	1160.0250	9046.80	31.43
300	2012/01/17	23:00:30	1164.0250	9053.73	31.60	1164.0250	9046.68	31.43
301	2012/01/18	03:00:30	1168.0250	9054.01	31.60	1168.0250	9046.81	31.43
302	2012/01/18	07:00:30	1172.0250	9053.82	31.60	1172.0250	9046.95	31.43
303	2012/01/18	11:00:30	1176.0250	9054.08	31.60	1176.0250	9046.95	31.43
304	2012/01/18	15:00:30	1180.0250	9053.80	31.59	1180.0250	9046.79	31.43
305	2012/01/18	19:00:30	1184.0250	9053.60	31.60	1184.0250	9046.80	31.43
306	2012/01/18	23:00:30	1188.0250	9053.42	31.59	1188.0250	9046.37	31.43
307	2012/01/19	03:00:30	1192.0250	9053.69	31.59	1192.0250	9046.66	31.43
308	2012/01/19	07:00:30	1196.0250	9053.58	31.59	1196.0250	9046.63	31.43
309	2012/01/19	11:00:30	1200.0250	9053.91	31.59	1200.0250	9046.75	31.42
310	2012/01/19	15:00:30	1204.0250	9053.51	31.59	1204.0250	9046.89	31.43
311	2012/01/19	19:00:30	1208.0250	9053.17	31.59	1208.0250	9046.26	31.43
312	2012/01/19	23:00:30	1212.0250	9053.09	31.59	1212.0250	9046.20	31.43
313	2012/01/20	03:00:30	1216.0250	9052.98	31.59	1216.0250	9046.44	31.43
314	2012/01/20	07:00:30	1220.0250	9053.52	31.59	1220.0250	9046.39	31.43
315	2012/01/20	11:00:30	1224.0250	9053.68	31.60	1224.0250	9046.58	31.43
316	2012/01/20	15:00:30	1228.0250	9053.48	31.59	1228.0250	9046.58	31.43
317	2012/01/20	19:00:30	1232.0250	9053.19	31.59	1232.0250	9046.22	31.43
318	2012/01/20	23:00:30	1236.0250	9052.98	31.59	1236.0250	9046.02	31.43
319	2012/01/21	03:00:30	1240.0250	9052.84	31.59	1240.0250	9045.90	31.43
320	2012/01/21	07:00:30	1244.0250	9053.09	31.60	1244.0250	9046.09	31.43

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/10-29-007-28W1/00
Start Test Date: 2011/11/30
Final Test Date: 2012/02/08

SINCLAIR 10-29-7-28
Formation: LODGEPOLE / BAKKEN
Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
321	2012/01/21	11:00:30	1248.0250	9052.87	31.59	1248.0250	9045.93	31.42
322	2012/01/21	15:00:30	1252.0250	9052.70	31.59	1252.0250	9045.80	31.42
323	2012/01/21	19:00:30	1256.0250	9052.64	31.60	1256.0250	9045.73	31.43
324	2012/01/21	23:00:30	1260.0250	9052.34	31.59	1260.0250	9045.09	31.42
325	2012/01/22	03:00:30	1264.0250	9052.31	31.59	1264.0250	9045.54	31.42
326	2012/01/22	07:00:30	1268.0250	9052.79	31.59	1268.0250	9045.83	31.43
327	2012/01/22	11:00:30	1272.0250	9052.85	31.59	1272.0250	9045.80	31.43
328	2012/01/22	15:00:30	1276.0250	9052.72	31.59	1276.0250	9045.72	31.43
329	2012/01/22	19:00:30	1280.0250	9052.76	31.59	1280.0250	9046.05	31.43
330	2012/01/22	23:00:30	1284.0250	9052.63	31.59	1284.0250	9045.72	31.43
331	2012/01/23	03:00:30	1288.0250	9052.52	31.59	1288.0250	9045.85	31.42
332	2012/01/23	07:00:30	1292.0250	9052.98	31.59	1292.0250	9045.87	31.43
333	2012/01/23	11:00:30	1296.0250	9052.88	31.59	1296.0250	9045.97	31.43
334	2012/01/23	15:00:30	1300.0250	9052.87	31.59	1300.0250	9045.89	31.42
335	2012/01/23	19:00:30	1304.0250	9052.83	31.59	1304.0250	9046.07	31.43
336	2012/01/23	23:00:30	1308.0250	9052.69	31.59	1308.0250	9045.83	31.42
337	2012/01/24	03:00:30	1312.0250	9052.48	31.59	1312.0250	9045.71	31.43
338	2012/01/24	07:00:30	1316.0250	9052.77	31.59	1316.0250	9045.93	31.43
339	2012/01/24	11:00:30	1320.0250	9052.91	31.59	1320.0250	9046.06	31.43
340	2012/01/24	15:00:30	1324.0250	9052.73	31.59	1324.0250	9046.03	31.43
341	2012/01/24	19:00:30	1328.0250	9052.67	31.59	1328.0250	9045.84	31.43
342	2012/01/24	23:00:30	1332.0250	9052.60	31.59	1332.0250	9045.61	31.43
343	2012/01/25	03:00:30	1336.0250	9052.37	31.59	1336.0250	9045.33	31.43
344	2012/01/25	07:00:30	1340.0250	9052.26	31.59	1340.0250	9045.47	31.43
345	2012/01/25	11:00:30	1344.0250	9052.17	31.59	1344.0250	9045.37	31.43
346	2012/01/25	15:00:30	1348.0250	9052.10	31.59	1348.0250	9045.24	31.43
347	2012/01/25	19:00:30	1352.0250	9052.21	31.59	1352.0250	9044.98	31.42
348	2012/01/25	23:00:30	1356.0250	9052.08	31.59	1356.0250	9045.12	31.42
349	2012/01/26	03:00:30	1360.0250	9052.06	31.59	1360.0250	9045.17	31.43
350	2012/01/26	07:00:30	1364.0250	9052.19	31.59	1364.0250	9045.32	31.43
351	2012/01/26	11:00:30	1368.0250	9052.16	31.59	1368.0250	9045.21	31.43
352	2012/01/26	15:00:30	1372.0250	9052.01	31.59	1372.0250	9045.34	31.43
353	2012/01/26	19:00:30	1376.0250	9052.01	31.59	1376.0250	9045.24	31.43
354	2012/01/26	23:00:30	1380.0250	9051.93	31.59	1380.0250	9045.12	31.42
355	2012/01/27	03:00:30	1384.0250	9052.10	31.59	1384.0250	9045.26	31.42
356	2012/01/27	07:00:30	1388.0250	9052.14	31.59	1388.0250	9045.22	31.43
357	2012/01/27	11:00:30	1392.0250	9052.10	31.59	1392.0250	9045.33	31.42
358	2012/01/27	15:00:30	1396.0250	9051.92	31.59	1396.0250	9045.31	31.43
359	2012/01/27	19:00:30	1400.0250	9052.13	31.59	1400.0250	9045.06	31.43
360	2012/01/27	23:00:30	1404.0250	9051.90	31.59	1404.0250	9045.09	31.43

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
100/10-29-007-28W1/00
Start Test Date: 2011/11/30
Final Test Date: 2012/02/08

SINCLAIR 10-29-7-28
Formation: LODGEPOLE / BAKKEN
Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
361	2012/01/28	03:00:30	1408.0250	9051.77	31.59	1408.0250	9045.08	31.42
362	2012/01/28	07:00:30	1412.0250	9052.09	31.59	1412.0250	9045.22	31.43
363	2012/01/28	11:00:30	1416.0250	9051.96	31.59	1416.0250	9045.17	31.42
364	2012/01/28	15:00:30	1420.0250	9051.86	31.59	1420.0250	9045.00	31.42
365	2012/01/28	19:00:30	1424.0250	9051.86	31.59	1424.0250	9044.86	31.43
366	2012/01/28	23:00:30	1428.0250	9051.86	31.59	1428.0250	9045.10	31.43
367	2012/01/29	03:00:30	1432.0250	9051.93	31.59	1432.0250	9044.94	31.43
368	2012/01/29	07:00:30	1436.0250	9051.74	31.58	1436.0250	9044.82	31.42
369	2012/01/29	11:00:30	1440.0250	9051.71	31.58	1440.0250	9045.00	31.43
370	2012/01/29	15:00:30	1444.0250	9051.67	31.59	1444.0250	9044.70	31.43
371	2012/01/29	19:00:30	1448.0250	9051.34	31.59	1448.0250	9044.39	31.43
372	2012/01/29	23:00:30	1452.0250	9051.33	31.59	1452.0250	9044.43	31.43
373	2012/01/30	03:00:30	1456.0250	9051.21	31.59	1456.0250	9044.54	31.42
374	2012/01/30	07:00:30	1460.0250	9051.49	31.59	1460.0250	9044.60	31.43
375	2012/01/30	11:00:30	1464.0250	9051.17	31.59	1464.0250	9044.39	31.43
376	2012/01/30	15:00:30	1468.0250	9051.24	31.59	1468.0250	9044.43	31.43
377	2012/01/30	19:00:30	1472.0250	9051.07	31.59	1472.0250	9044.28	31.43
378	2012/01/30	23:00:30	1476.0250	9051.08	31.59	1476.0250	9044.16	31.43
379	2012/01/31	03:00:30	1480.0250	9051.30	31.59	1480.0250	9044.38	31.42
380	2012/01/31	07:00:30	1484.0250	9051.41	31.59	1484.0250	9044.45	31.42
381	2012/01/31	11:00:30	1488.0250	9051.63	31.59	1488.0250	9044.53	31.42
382	2012/01/31	15:00:30	1492.0250	9051.10	31.59	1492.0250	9044.34	31.43
383	2012/01/31	19:00:30	1496.0250	9051.09	31.59	1496.0250	9044.29	31.43
384	2012/01/31	23:00:30	1500.0250	9051.05	31.59	1500.0250	9044.39	31.43
385	2012/02/01	03:00:30	1504.0250	9051.14	31.58	1504.0250	9044.25	31.42
386	2012/02/01	07:00:30	1508.0250	9051.46	31.59	1508.0250	9044.46	31.43
387	2012/02/01	11:00:30	1512.0250	9051.46	31.59	1512.0250	9044.55	31.43
388	2012/02/01	15:00:30	1516.0250	9051.24	31.59	1516.0250	9044.42	31.42
389	2012/02/01	19:00:30	1520.0250	9051.26	31.59	1520.0250	9044.11	31.42
390	2012/02/01	23:00:30	1524.0250	9051.15	31.59	1524.0250	9044.47	31.43
391	2012/02/02	03:00:30	1528.0250	9051.48	31.59	1528.0250	9044.41	31.43
392	2012/02/02	07:00:30	1532.0250	9051.15	31.59	1532.0250	9044.35	31.43
393	2012/02/02	11:00:30	1536.0250	9051.36	31.59	1536.0250	9044.39	31.42
394	2012/02/02	15:00:30	1540.0250	9051.33	31.59	1540.0250	9044.37	31.42
395	2012/02/02	19:00:30	1544.0250	9051.22	31.59	1544.0250	9044.19	31.42
396	2012/02/02	23:00:30	1548.0250	9051.14	31.59	1548.0250	9044.19	31.42
397	2012/02/03	03:00:30	1552.0250	9051.31	31.59	1552.0250	9044.38	31.42
398	2012/02/03	07:00:30	1556.0250	9051.15	31.59	1556.0250	9044.53	31.43
399	2012/02/03	11:00:30	1560.0250	9051.34	31.59	1560.0250	9044.61	31.43
400	2012/02/03	15:00:30	1564.0250	9051.38	31.59	1564.0250	9044.37	31.42

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
Print Filter: Print every 4 hour

TUNDRA OIL & GAS PARTNERSHIP
 100/10-29-007-28W1/00
 Start Test Date: 2011/11/30
 Final Test Date: 2012/02/08

SINCLAIR 10-29-7-28
 Formation: LODGEPOLE / BAKKEN
 Pool: O.H.: 931 - 989 mKBMD

RESERVOIR PRESSURE SURVEY

	LOWER Date yyyy/mm/dd	LOWER Clk Time hh:mm:ss	LOWER Time hr	LOWER Pres. kPa(a)	LOWER Temp. °C	UPPER Time hr	UPPER Pres. kPa(a)	UPPER Temp. °C
401	2012/02/03	19:00:30	1568.0250	9050.96	31.59	1568.0250	9044.36	31.43
402	2012/02/03	23:00:30	1572.0250	9050.83	31.58	1572.0250	9043.93	31.42
403	2012/02/04	03:00:30	1576.0250	9050.95	31.59	1576.0250	9044.14	31.42
404	2012/02/04	07:00:30	1580.0250	9051.05	31.59	1580.0250	9044.25	31.43
405	2012/02/04	11:00:30	1584.0250	9051.05	31.58	1584.0250	9044.17	31.42
406	2012/02/04	15:00:30	1588.0250	9051.25	31.59	1588.0250	9043.99	31.42
407	2012/02/04	19:00:30	1592.0250	9050.94	31.59	1592.0250	9043.86	31.42
408	2012/02/04	23:00:30	1596.0250	9050.59	31.59	1596.0250	9043.51	31.43
409	2012/02/05	03:00:30	1600.0250	9050.70	31.59	1600.0250	9043.82	31.42
410	2012/02/05	07:00:30	1604.0250	9050.88	31.59	1604.0250	9043.90	31.43
411	2012/02/05	11:00:30	1608.0250	9050.93	31.59	1608.0250	9043.93	31.43
412	2012/02/05	15:00:30	1612.0250	9050.71	31.59	1612.0250	9043.62	31.42
413	2012/02/05	19:00:30	1616.0250	9050.49	31.59	1616.0250	9043.61	31.43
414	2012/02/05	23:00:30	1620.0250	9050.34	31.59	1620.0250	9043.22	31.43
415	2012/02/06	03:00:30	1624.0250	9050.43	31.59	1624.0250	9043.52	31.43
416	2012/02/06	07:00:30	1628.0250	9050.43	31.59	1628.0250	9043.80	31.42
417	2012/02/06	11:00:30	1632.0250	9050.48	31.58	1632.0250	9043.81	31.43
418	2012/02/06	15:00:30	1636.0250	9050.70	31.58	1636.0250	9043.91	31.42
419	2012/02/06	19:00:30	1640.0250	9050.67	31.59	1640.0250	9044.00	31.42
420	2012/02/06	23:00:30	1644.0250	9050.22	31.59	1644.0250	9043.39	31.43
421	2012/02/07	03:00:30	1648.0250	9050.69	31.59	1648.0250	9043.56	31.42
422	2012/02/07	07:00:30	1652.0250	9050.88	31.59	1652.0250	9043.93	31.43
423	2012/02/07	11:00:30	1656.0250	9050.66	31.59	1656.0250	9043.57	31.42
424	2012/02/07	15:00:30	1660.0250	9050.67	31.59	1660.0250	9043.54	31.43
425	2012/02/07	19:00:30	1664.0250	9050.61	31.59	1664.0250	9043.57	31.43
426	2012/02/07	23:00:30	1668.0250	9050.10	31.59	1668.0250	9043.30	31.43
427	2012/02/08	03:00:30	1672.0250	9049.77	31.59	1672.0250	9043.12	31.42
428	2012/02/08	07:00:30	1676.0250	9050.37	31.59	1676.0250	9043.19	31.42
429	2012/02/08	10:51:30	1679.8750	9050.35	31.59	1679.8750	9043.62	31.42
430	2012/02/08	10:51:30	1679.8750	FINAL PRESSURE, RIGGING UP TO UNSET BRIDGE PLUG				
431	2012/02/08	10:52:00	1679.8834	9054.14	31.59	1679.8834	9043.67	31.42
432	2012/02/08	11:00:30	1680.0250	9059.18	31.59	1680.0250	9051.44	31.42
433	2012/02/08	11:36:30	1680.6250	9052.44	31.58	1680.6250	9045.33	31.42
434	2012/02/08	11:36:30	1680.6250	BRIDGE PLUG UNSET				
435	2012/02/08	11:37:00	1680.6334	9712.56	31.59	1680.6334	9754.28	31.43
436	2012/02/08	12:57:00	1681.9667	9175.98	27.47	1681.9667	9155.18	27.55
437	2012/02/08	12:57:00	1681.9667	PULL OUT OF HOLE				
438	2012/02/08	12:57:30	1681.9750	9095.40	27.44	1681.9750	9024.77	27.48
439	2012/02/08	14:33:00	1683.5667	96.94	7.24	1683.5667	98.98	6.95
440	2012/02/08	14:33:00	1683.5667	RECORDERS AT SURFACE				

LOWER Serial Number: 40432 Start Date: 2011/11/30 10:59:00 Run Depth: 910.00
 UPPER Serial Number: 40442 Start Date: 2011/11/30 10:59:00 Run Depth: 909.70
 Print Filter: Print every 4 hour



DATE: November 30 th , 2011 - February 8 th , 2012	COMPANY: Tundra Oil & Gas Partnership
WELLNAME: Sinclair "VERTICAL WELL"	ADDRESS: Virden, MB
LOCATION: 10-29-7-28 W1	UWI: 100.10-29-007-28W1.00
FIELD: Sinclair	FORMATION: Bakken
CO HQ REP: Craig Lane	PHONE: 1204 748 5894
FIELD REP: Brent Dalziez	PHONE: 1204 522 0864
REPORTS TO (NAME & EMAIL ADDRESS): Eric Bjornsson - eric.bjornsson@tundraoilandgas.com Tyler Routledge - tyler.routledge@tundraoilandgas.com Tim Howell - tim.howell@tundraoilandgas.com Craig Lane - craig.lane@tundraoilandgas.com Bill Jenkins - bill.jenkins@tundraoilandgas.com Adam Berke - adam.berke@tundraoilandgas.com	

STATUS: Oil well		TEST TYPE: Bridge Plug
ESTIMATED H2S CONTENT: 0		ESTIMATED CO2 CONTENT: 0
PRODUCING THROUGH: Tubing		SHUT IN TIME/DATE: See Description
KOP: N/A mKB	TVD: 989 mKB	LICENCE #: 8294
PBTD: N/A	TD: 989 mKB	WELL TYPE: Vertical
CASING SIZE: 177.8 mm	CSG WEIGHT: 29.76/ 34.22 kg/m	CSG DEPTH: 931 mKB
TUBING SIZE: N/A	TBG WEIGHT: N/A	TBG DEPTH: N/A
Elevations KB: 494 m	GRD: 490.13 m	CF: 3.85 m

PRODUCING INTERVAL

TYPE: Open hole	SIZE: N/A	INTERVAL: 931 - 989 mKB
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RECORDER INFORMATION

TOP S/N: 40442	FILE NAME: 10-29-7-28 W1	RANGE: 0 - 41360 kpa
BOTTOM S/N: 40432	FILE NAME: 10-29-7-28 W1	RANGE: 0 - 41360 kpa
TOP BATTERY S/N: N/A	BOTTOM BATTERY S/N: N/A	
CONNECT TIME: N/A	DISCONNECT TIME: N/A	

SURFACE TEMP: -10	LEASE CONDITION: Good
WIRELINE OPERATOR: Ivory Herman	PHONE: 1306 371 5613
WIRELINE ASSISTANT: N/A	
DIRECTIONS: 2.8 km north of highway #2 on highway #256, west onto lease road.	

DWG WELL HEAD PRESSURES:

TUBING (before survey): N/A	CASING (before survey): N/A
TUBING (after survey): N/A	CASING (after survey): N/A

FLUID LEVEL: N/A	RUN DEPTH: See Description
TIME ON BOTTOM: See Description	TIME OFF BOTTOM: See Description

GRADIENT STOPS

DEPTH mKB:	N/A	FROM:	N/A	UNTIL:	N/A
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COMMENTS: Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

DESCRIPTION OF WORK DONE:

Tools were ran in the well by a drilling rig to collect the BHP + BHT below a bridge plug. Tools were than pulled by a service rig.

November 30th, 2011

10:55:30 - Run in hole

12:05 - On bottom

12:44:30 - Bridge plug set @908 mKB

February 8th, 2012

11:36:30 - FINAL STABLE BHP + BHT

11:37 - Bridge plug un-set

12:57 - Pull out of hole

14:33 - Surface

February 9th, 2012

11:40 - Download data